



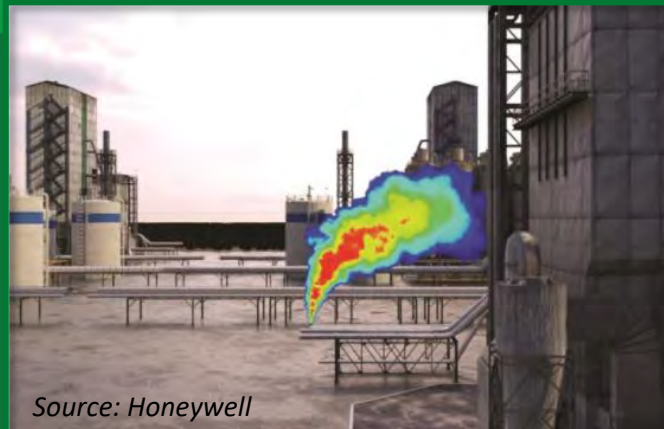
U.S. DEPARTMENT OF
ENERGY

Fossil Energy and
Carbon Management

DOE FECM Methane R&D Program

Methane Controlled Release Satellite Testing

Jared Ciferno
September 3, 2024



Methane Emissions Technology Evaluation Center

1. METEC Facility and Diverse Test Program

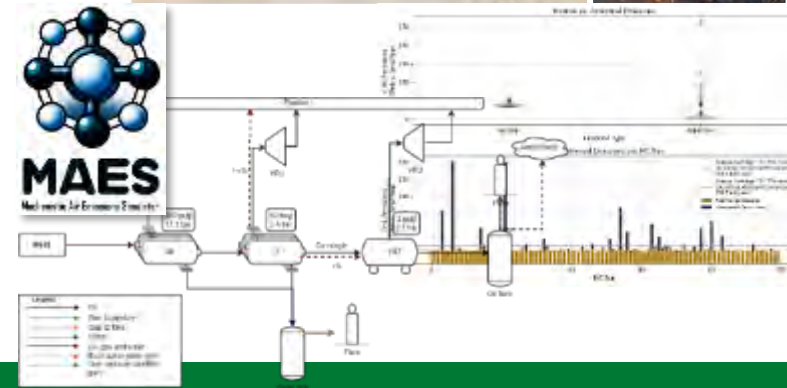
- Test leak detection solutions and aid / support solution developers at METEC facility and in field testing & development
- Develop common methods for research or operations
- Deliver results to operational community
- Provide safety and operational guidance to first responders

2. Field Measurements and Experiments

- “As operating” measurements across most sectors of NG industry
- Specialty measurements for difficult / high impact sources

3. Emissions Simulation

- MAES toolset for high temporal and spatial resolution simulation of O&G emissions – including (often confidential) data from operators
- Use of field campaign data for measurement informed inventory from facility to basin scale



METEC 2.0

Increase the testing capabilities of the METEC facility, develop portable remote testing capabilities, and the associated control and analysis software.

- Task 2: METEC Facility Modernization
 - Increase complexity of site and emission points to make it more representative of today's facilities
- Task 3: Leak Detection and Quantification (LDAQ) Technology Testing
 - Leveraging synergy between ADED and METEC 2.0 to maintain testing momentum and support protocol development
- Task 4: Collect Large Data Sets to Improve LDAQ Analytics
 - Develop 8 Autonomous Methane Measurement Units (AMMU) to be deployed for data acquisition at more aerodynamically complex sites, and to be used in conjunction with the midstream and satellite testing campaigns.
- Task 5: Natural Gas/Hydrogen LDAQ
 - In support of DOE research efforts, extend LDAQ technology evaluation capabilities at the METEC site to include hydrogen (H₂) and blended H₂/natural gas transportation
- Subtask 6.1 – Expanding offshore testing capabilities
 - Design and develop an offshore methane emissions test facility and maintain it in operational condition for testing
- Subtask 6.2 – Expanding midstream and regional testing capabilities
 - Develop moveable controlled release systems to be sited at various host facilities for controlled testing at midstream locations with more complex facility types and meteorological conditions, and to support satellite testing

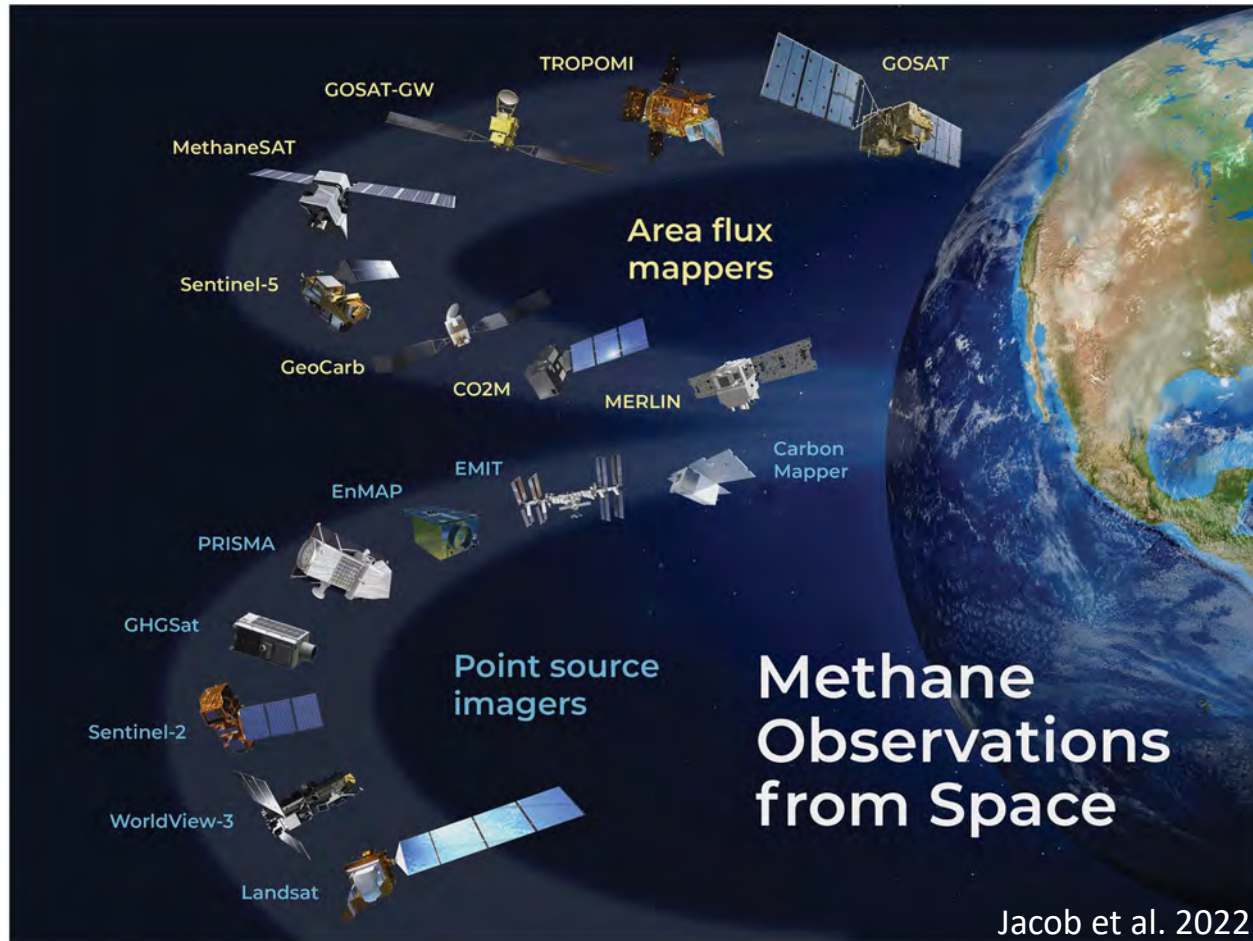


Task 6.2: Satellite Testing Protocol and Design



Satellite Testing Goal

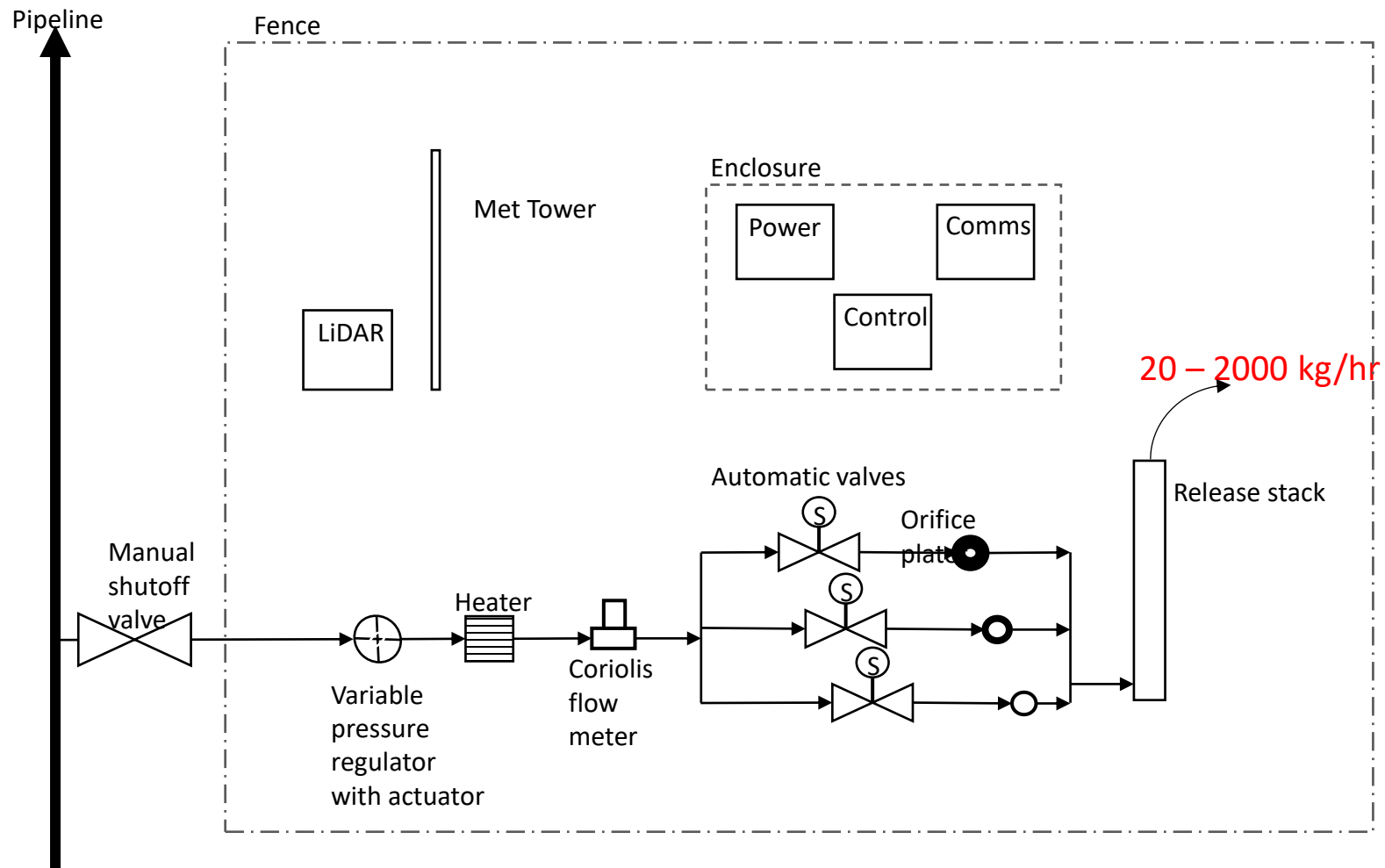
Set up a controlled release system to emit a known amount of natural gas to the atmosphere to test satellite abilities to detect and quantify methane plumes.



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Controlled Release Design



Main Flow Components

Pressure regulator

- [Kimray EAI7P](#)
- [Kimray KSRADCWX](#)

Flow meter

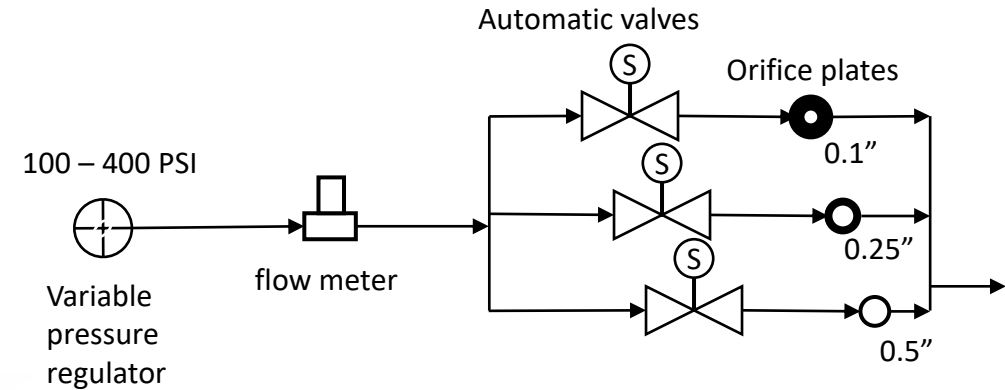
- [Micro Motion ELITE Coriolis Meter](#)

Automatic valves

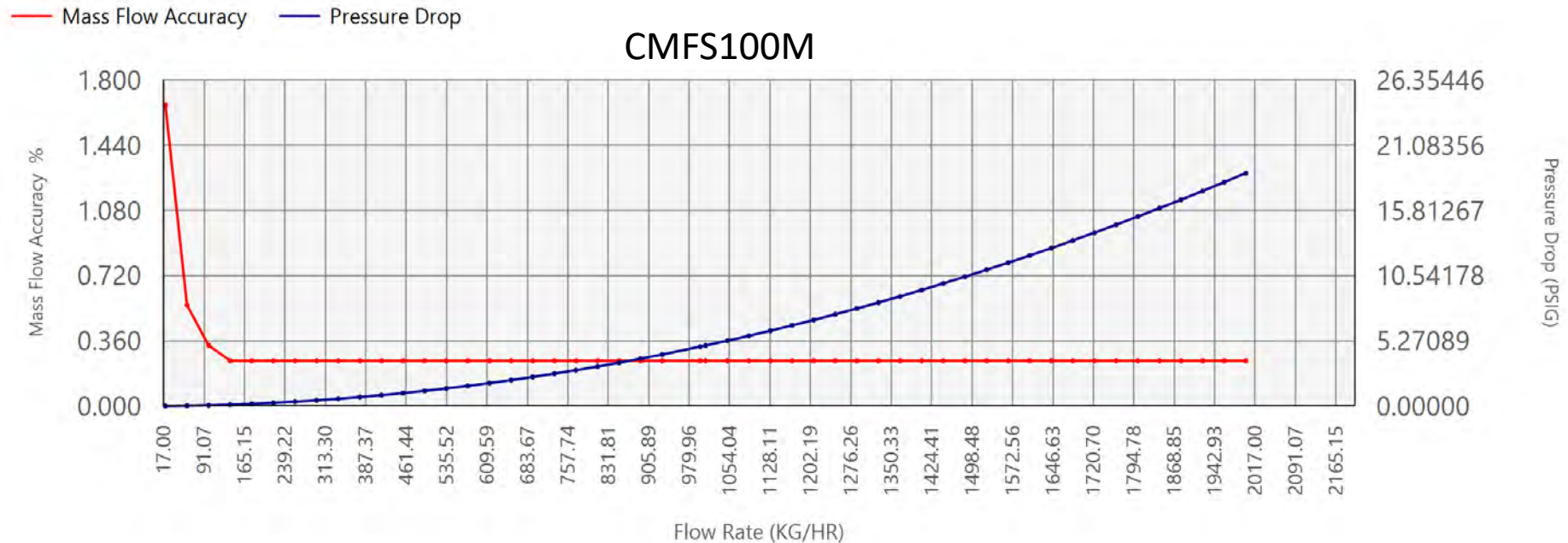
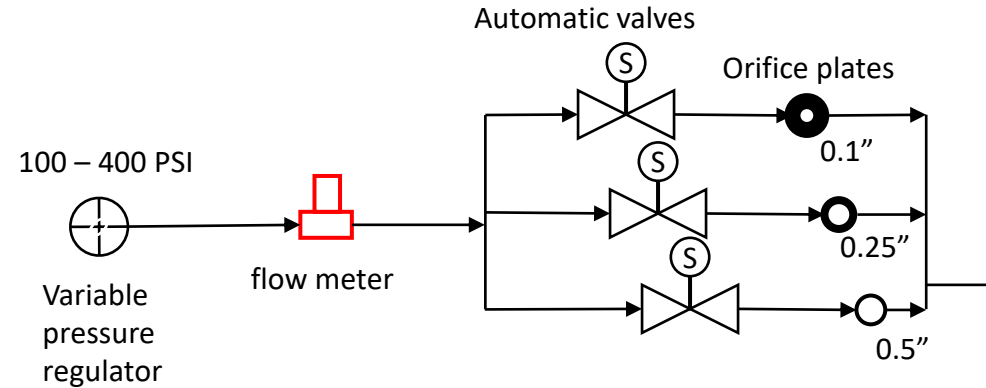
- [Magnatrol](#)

Orifice plate/flow meter

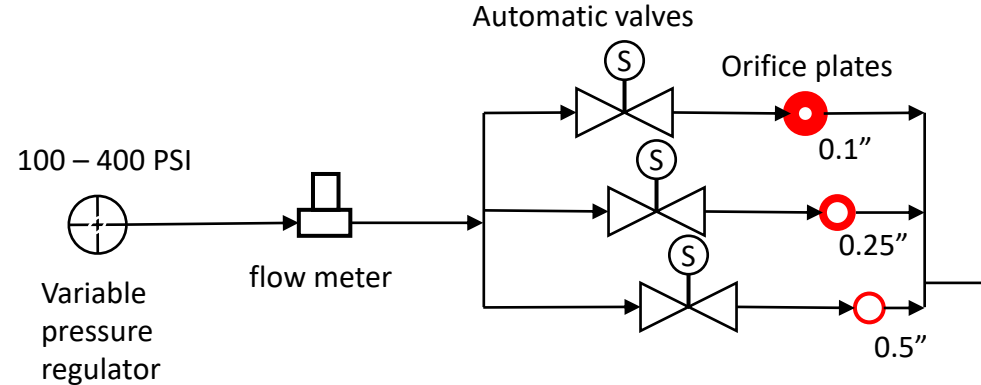
- [Rosemount](#)



Maintaining Accurate Flow Control



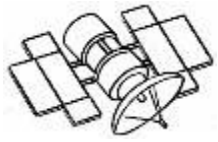
Maintaining Accurate Flow Control



Diameter [in]	Upstream Pressure [PSI]	Flow [scfm]	Flow [kg/hr]
0.1	100	21	24
0.1	400	77	88
0.25	100	133	152
0.25	400	481	548
0.5	100	531	605
0.5	400	1923	2192



Operational Timeline



Satellite teams tell METEC when an overpass will occur.

Go/no go decision based on weather.

METEC gets approval for release from pipeline operator

METEC communicates decision to satellite and pipeline operators

20 – 2000 kg/hr CH₄

Satellite teams provide METEC with measurement report.

METEC shares release data.

Two days before

Morning of

Controlled release event

Two weeks after



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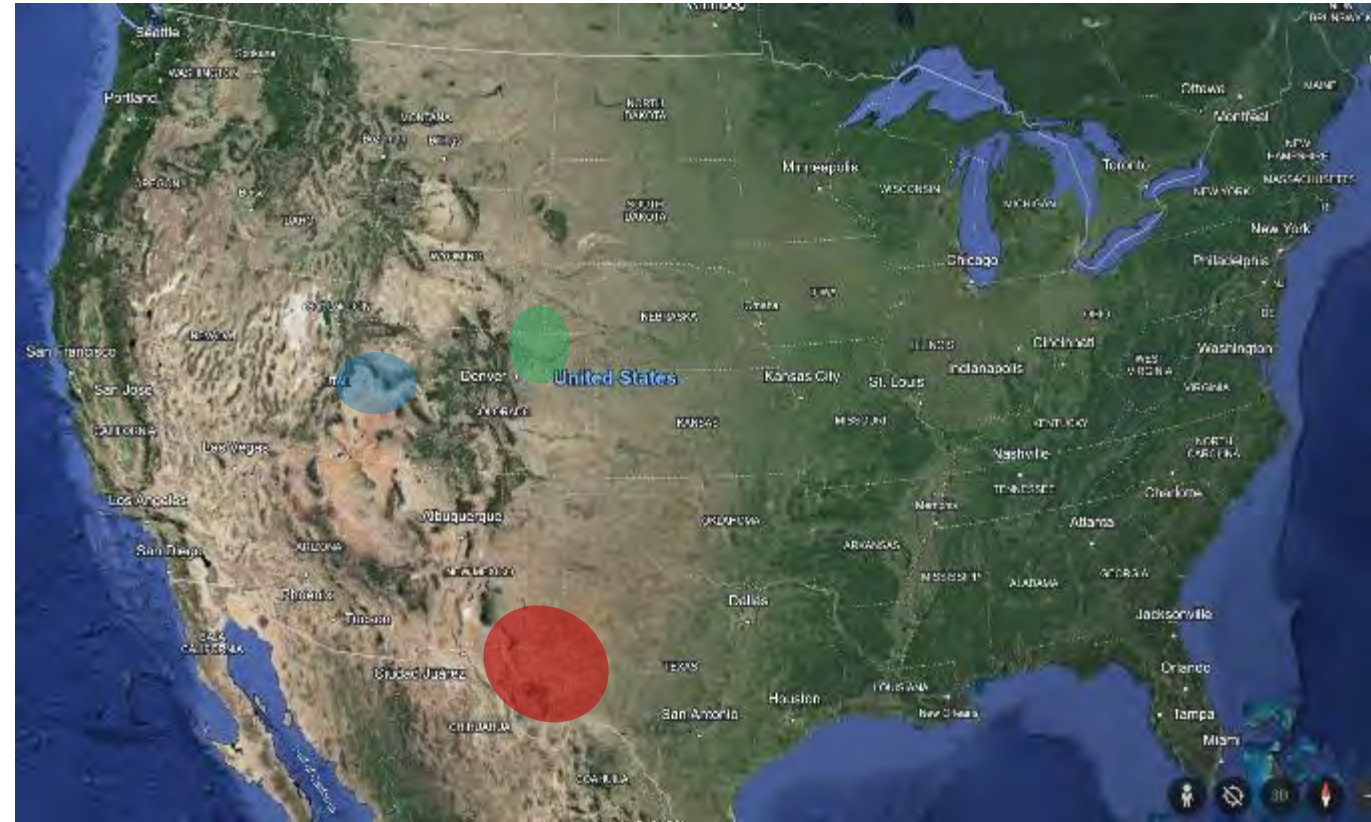
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Location

Needs:

- Available gas source
- Far from other methane leaks or sources
- Low cloud cover
- Uniform surface
- On-site power (not crucial, but would be nice)



1. Denver Julesburg

2. Piceance

3. Permian

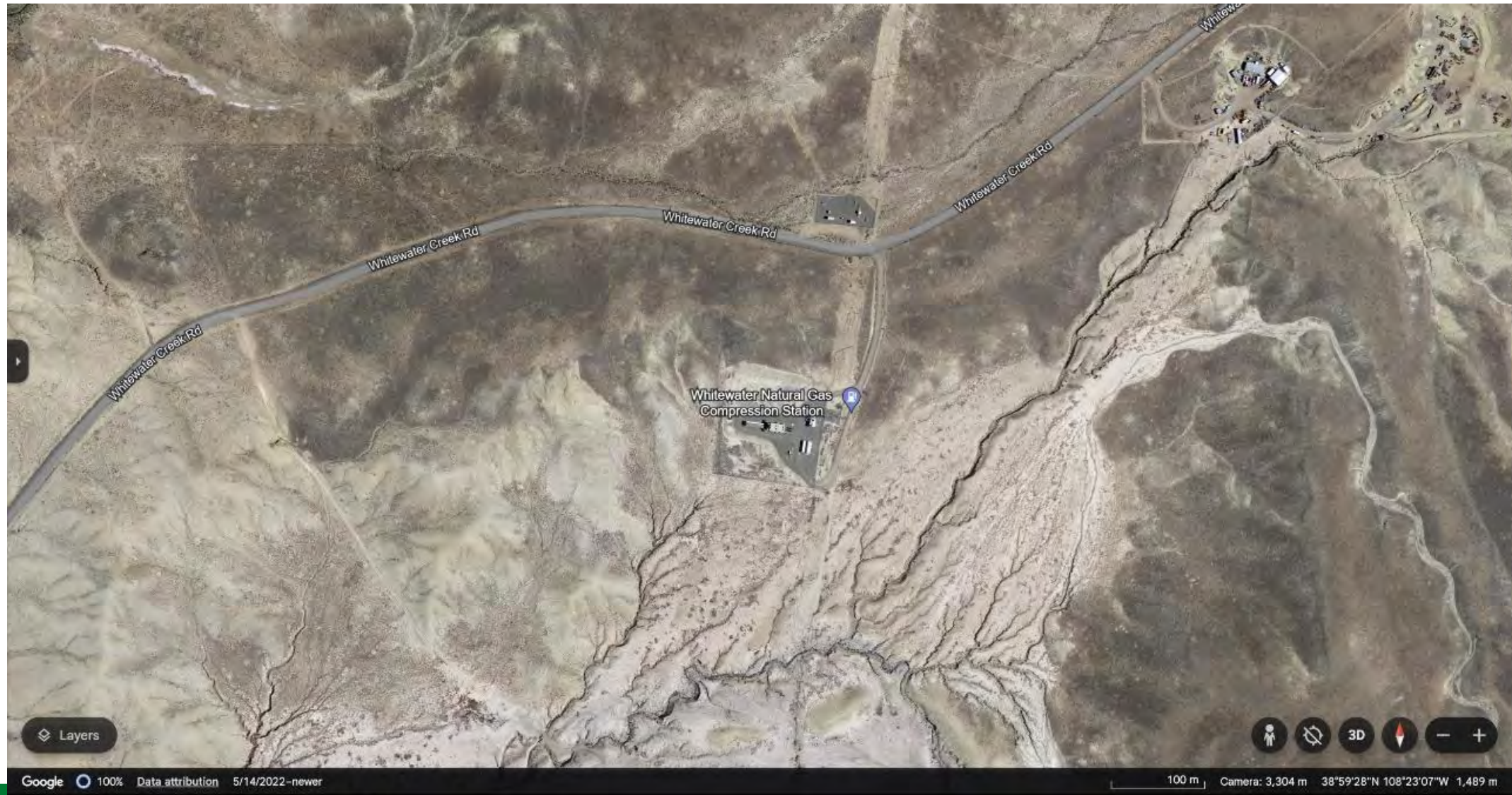


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Location



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Thank you

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